

# Capacity Market Operational Coordination Event



27 July 2015

# Agenda

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Session	Timings
Welcome and Introductions	9.30
Operational Plan Update	9.35
IS Update	10.00
Break	10.30
System Demonstration	11.00
Q&A and close	12.00
Lunch	12.15
Round Tables or (pre-booked) 1:1s	1.15

# Operational Plan Update

James Greenhalgh

# Update on Milestones

T-4 ref	TA ref	Deliverable	Scope	Date requirement from CM Rules/Regs	T-4 Auction	DSR Transitional Auction	Dependencies	Owner
11		Further amendments to Electricity Capacity Regs come into force	Provisional date that amendments to Regulations relating to double subsidy and period for posting credit cover should come into force		by July 2015	by July 2015	Parliamentary progress	DECC

**These amendments have not been made in time for Prequalification.**

**The deadline for submitting Credit Cover will remain at 5WD after receiving your Prequalification Results. The Electricity Settlements Company will publish updated Credit Cover instructions in early August. Contact [contact@emrsettlement.co.uk](mailto:contact@emrsettlement.co.uk) with any questions**

12		Prequalification window opens	IT systems "active" and applicants submit formal registration and data submission	T – 20 weeks	Monday 20th July 2015	Monday 20th July 2015		NG/ Apps
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**Prequalification Window and now opens Monday 27 July and will close on Friday 21 August**

# Upcoming Milestones

T-4 ref	TA ref	Deliverable	Scope	Date requirement from CM Rules/Regs	T-4 Auction	DSR Transitional Auction	Dependencies	Owner
13		Prequalification window closes	Last date for applications to be submitted	T – 16 weeks	<b>Friday 21 August 2015</b>	<b>Friday 21 August 2015</b>	Window open for 4 weeks	NG/ App
14		Prequalification Results Day	<p>Inform applicants of the outcome of assessment and update the Capacity Market Register</p> <p>Provide SoS with aggregate de-rated capacity for each category of applicant (except Interconnectors) &amp; any recommendation for adjusting the demand curve (from plant opting out &amp; still operational).</p> <p>Send copies of completed applicant metering assessments to ESC.</p>	<p>T – 10 weeks</p> <p>-</p> <p>PQ</p>	Friday 25th September 2015	Friday 25th September 2015		NG
15		Start of NG Appeal submission window	Opening date for applicants to raise an appeal with National Grid against the pre-qualification outcome		Friday 25th September 2015	Friday 25th September 2015		App
16		NG Appeal window closed	Closing date for applicants to raise an appeal with National Grid against the pre-qualification outcome		Friday 2nd October 2015	Friday 2nd October 2015		App

# Upcoming Milestones - Appeals & Credit Cover

T-4 ref	TA ref	Deliverable	Scope	Date requirement from CM Rules/Regs	T-4 Auction	DSR Transitional Auction	Dependencies	Owner
17		Provide updated Auction parameters to NG	Provide update on target volume / demand curve to reflect plant opting out but remaining operational.	PQ + 5 working days	Friday 2nd October 2015	Friday 2nd October 2015	NG update to SoS on pre-qualification impacts	DECC
17b		Latest possible date for applicants to provide Credit Cover to the ESC	New build participants and DSR providers must provide Credit Cover	PQ + 5 working days	Friday 2 October 2015	Friday 2nd October 2015	Prequalification on results day	App
18		NG Appeal assessment complete & appellants notified	Applicant notified of appeal outcome. Capacity register updated. Notify SoS of appeals outcome.		Friday 9th October 2015	Friday 9th October 2015	Any/All NG appeals assessed	NG
19		Start of Tier 2 Appeal submission window	Opening date for applicants to raise an appeal with Ofgem against the prequalification outcome		Friday 9th October 2015	Friday 9th October 2015		App
21		Tier 2 Appeal window closed	Closing date for applicants to raise an appeal with Ofgem against the prequal outcome		Friday 16th October 2015	Friday 16th October 2015		App

# Have you seen

- Ofgem have clarified the Rules around Opt-out notifications
- If an Opt-Out and an Application are received, the latest submitted will be assessed.
- They are further considering the Rules around those that Opt-out Operational of the T-4 but wish to re-enter the T-1. They plan to make a change before the first T-1 prequal.

**ofgem**

Making a positive difference  
for energy consumers

Gwneud gwahaniaeth gwirioneddol  
i ddefnyddwyr ynni

Capacity Market participants,  
prospective participants and  
other interested parties

Email: [EMR\\_CMRules@ofgem.gov.uk](mailto:EMR_CMRules@ofgem.gov.uk)  
Date: 23 July 2015

Dear colleague,

**Electricity Market Reform (EMR): Clarification of our decision regarding Opt-out Notifications under the Capacity Market Rules**

1. Following publication of our Decision on the Statutory consultation on amendments to the Capacity Market Rules<sup>1</sup>, we have received queries from several stakeholders on our decision regarding change proposal, CP73, which enabled opt-out notifications to be rescinded during the prequalification window. It also clarified that in the case of receiving both an opt-out notification and a prequalification application, the Delivery Body should use the latest to be submitted. We also prevented opt-out notifications from being rescinded after the prequalification window.
2. It has come to our attention that our revised drafting of Rule 3.3.3 also excludes parties who voluntarily opted out of the T-4 auction but who intend to remain operational in the Delivery Year from participating in the corresponding T-1 auction. This was not our intention and we plan to make a change to the Rules before the first T-1 prequalification round in 2017. We will consider further the policy implications of participants who wish to opt out of the T-4 auction from 2016 and beyond but participate in the corresponding T-1 auctions.

Yours faithfully



Adam Cooper  
**Associate Partner, Wholesale Markets**  
For and behalf of the Gas and Electricity Markets Authority

<sup>1</sup> <https://www.ofgem.gov.uk/publications-and-updates/decision-statutory-consultation-amendments-capacity-market-rules>

# Approved metering configurations



- ESC have determined that the Balancing Service Metering Configuration is the Approved Metering Configuration for the purposes of DSR tests
- To request a test, contact the team at [emr@nationalgrid.com](mailto:emr@nationalgrid.com)

James Greenhalgh  
Electricity Market Reform  
National Grid  
National Grid House  
Warwick Technology Park  
Gallows Hill, Warwick  
CV34 6DA

26<sup>th</sup> June 2015

Dear James

#### Determination of Approved Metering Configuration: DSR Test

I confirm that the following metering configuration is approved for the purposes of pre-qualification of proven demand side response (DSR) applicants for the T-4 capacity auctions in 2015, for delivery in 2019. Applicants may satisfy the requirements of Rule 13.2.5(b)(ii) of the Capacity Market Rules by providing the Delivery Body with historical data obtained using the following metering configuration:

- **Balancing Services Metering Configuration** – use of existing Balancing Services metering and associated meter data installed by, or on behalf of, National Grid for the purposes of the verification of delivery under a Balancing Services Agreement (including Short Term Operating Reserve, Frequency Control by Demand Management and Firm Frequency Response).



## Training Plan

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- Will cover system and general prequalification Issues
- Video tutorials on how to navigate the system, create CMUs and submit applications.
- These tutorials will be available on the portal later this week.
- User guide to support Prequalification also available later this week.
- Potential surgery sessions with Delivery Body team to be arranged over the next few weeks.

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- DECC Stakeholder Bulletins

- Contact Corinne Jenkinson: [corinne.jenkinson@decc.gsi.gov.uk](mailto:corinne.jenkinson@decc.gsi.gov.uk)

- National Grid

- Portal <https://www.emrdeliverybody.com>
- Mail list [emr@nationalgrid.com](mailto:emr@nationalgrid.com)
- Helpline 01926 655300

**Questions?**

# System Demo

Mark Duffield